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# CRA's MRN-NEEM Model is a Well-Documented, Peer-Reviewed State-of-the-Art System

- State-of-the-art treatment of economy-wide and electric sector issues
- Used extensively in prior studies of climate legislation and in development of SO<sub>2</sub>, NO<sub>x</sub> and mercury regulations
- Used in CRA/EPRI study of California climate policies and by State of California for analyzing implementation alternatives
  - Expert panel created by EPRI reviewed model development and study
  - This model was originally selected by Cal/EPA for its study: "Updated Macroeconomic Analysis of March 2006 Climate Action Team Report Strategies."
- Documented through publications in peer-reviewed literature and open access to assumptions
  - "Equity and the Kyoto Protocol: measuring the distributional effects of alternative emissions trading regimes." Global Environmental Change 2000
  - "The Role of Expectations in Modeling Costs of Climate Change Policies," Chapter 18 in Human-Induced Climate Change: An Interdisciplinary Assessment, Cambridge University Press, 2007
  - Documentation of Scenarios Used in Dr. Anne E. Smith's Testimony of November 8, 2007 Before the Senate Environment and Public Works Committee Regarding the Economic Impacts of S.2191: Response to a request by Senator Lieberman dated November 16, 2007



#### Capabilities Included in MRN-NEEM

#### Sound treatment of economic decisions and markets

- Household and business decisions based on rational economic calculations
- Complete accounting for factor inputs so that all costs are accounted for
- Supply and demand equilibrium that supports efficient use of limited resources unless there are specific market failures represented in the model

### Detail sufficient to differentiate the impacts of alternative proposals

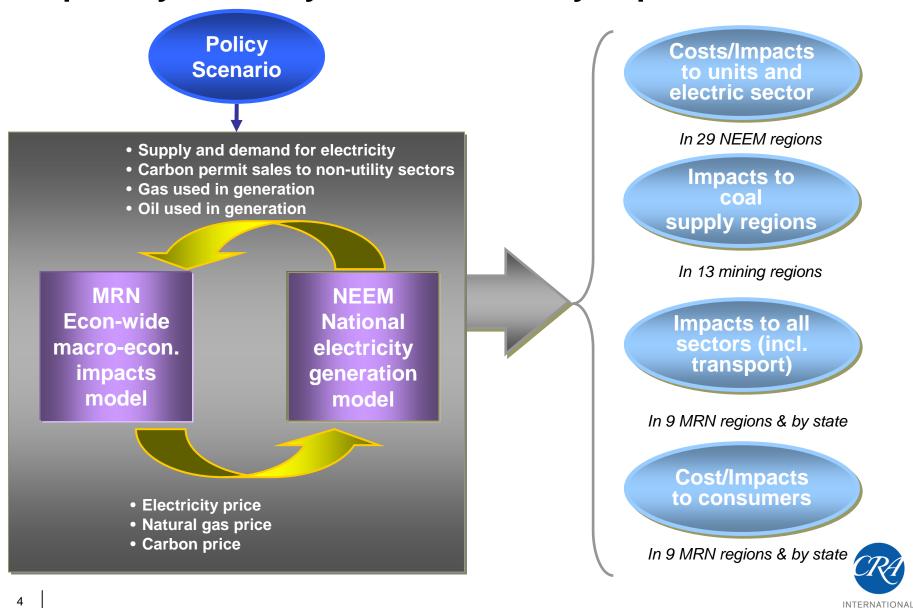
- Detailed representation of the electricity sector since this sector is the subject of complex regulatory interventions, especially in the near-term
- Explicit treatment of key technologies whose availability influences costs of meeting targets, such as nuclear power, CCS and low-carbon fuels

#### Dynamics suitable to climate policy analysis

- Time horizon long enough to account for effects of policies on investment decisions
- Impossibility of outsmarting agents about future price trends and policies
- Sufficient regional and sectoral detail to describe impacts in familiar terms



### Integration of MRN and NEEM Provides a Unique **Capability for Analysis of GHG Policy Impacts**



#### The Multi-Region National Model (MRN)

MRN is a forward-looking, dynamic computable general equilibrium (CGE) model of region-specific impacts and regional interaction in the US economy

Inputs

 New IMPLAN data including 2002 input-output matrices and trade flow data



 EIA state-level energy production, consumption and price data



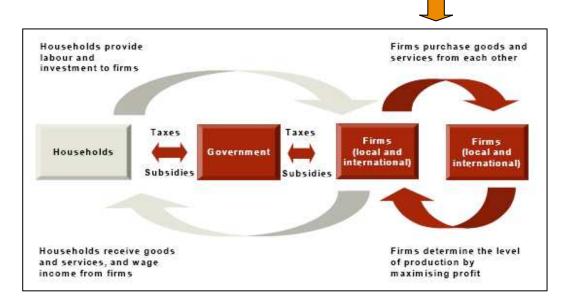
- Five Energy Sectors electricity, coal, crude oil, natural gas, refined petroleum products
- 29 Non-Energy Sectors can be aggregated based on analysis needs
- Adaptable Regional Aggregation down to the state level











#### **Key Economic Mechanisms**

- Possibility of premature retirement of capital
- Impacts on government budgets, tax interaction and "double dividend" effects
- Improvement in technology over time or in response to policies
- Sufficiently long time horizon to capture anticipation of future policies

- •Simulates patterns of investment and consumption behavior that maximize consumer welfare over time
- •Captures changes in energy demand and fuel prices that cannot be modeled without modeling the entire US energy sector



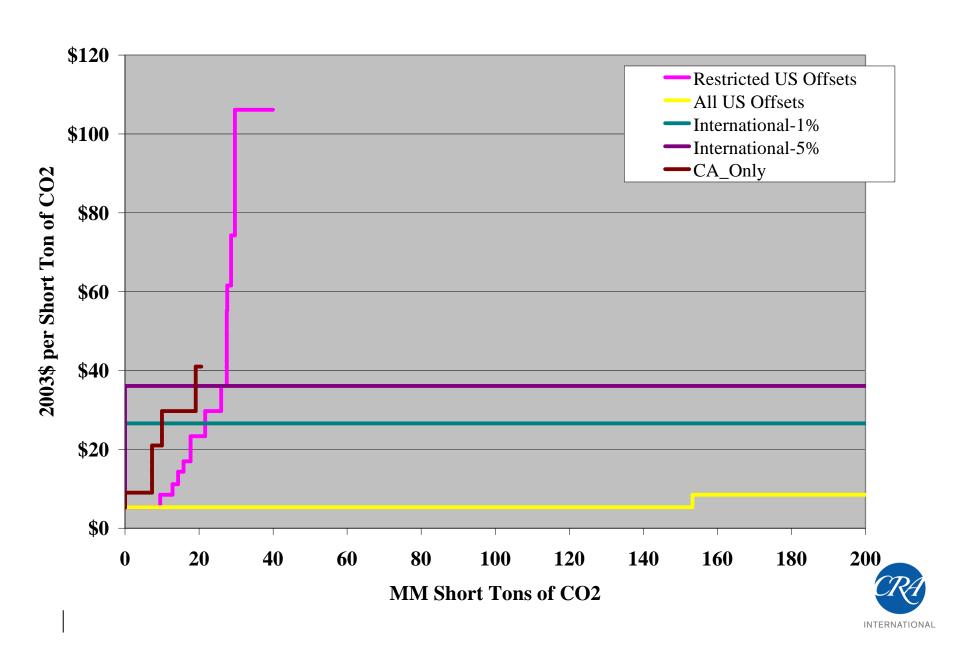
#### Offset curves considered

- EPRI base case jumping off point
- Sensitivity analysis around this case
  - EPRI analysis assumed only offsets from CA sources as described by CAT

Scenario Name	Availability of Offsets
CA_Only	California only
US_All	California + Rest of US
US_Restricted	California + Limited Offsets from rest of US
International-1%	California + International 1% rise
International-5%	California + International 5% rise



#### **Offset Supply Curves in 2020**



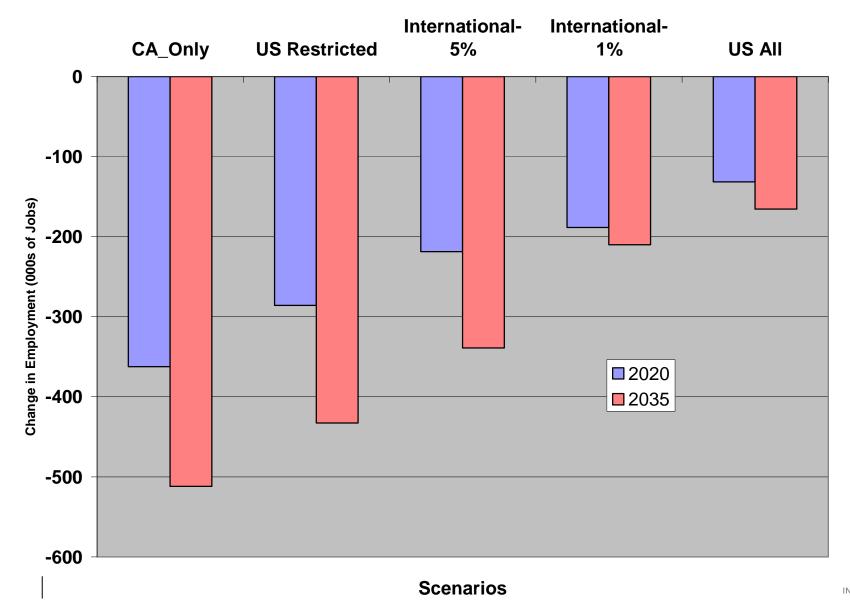
#### Results

Depending on availability of offsets, the inclusion of offsets can:

- Dramatically reduce program costs by up to 80%
- Minimize economic loss to the economy by up to \$40 billion/year
  by 2035 (2003\$s)
- Prevent leakage of more than 300,000 jobs
- Cut consumption losses by 50% in 2015 and by as much as 80% in 2020.

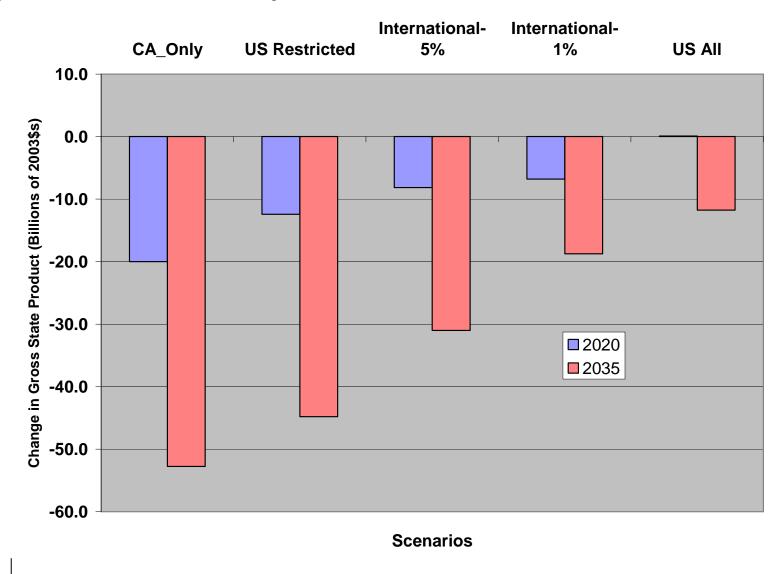


### Change in Employment ('000s of jobs)



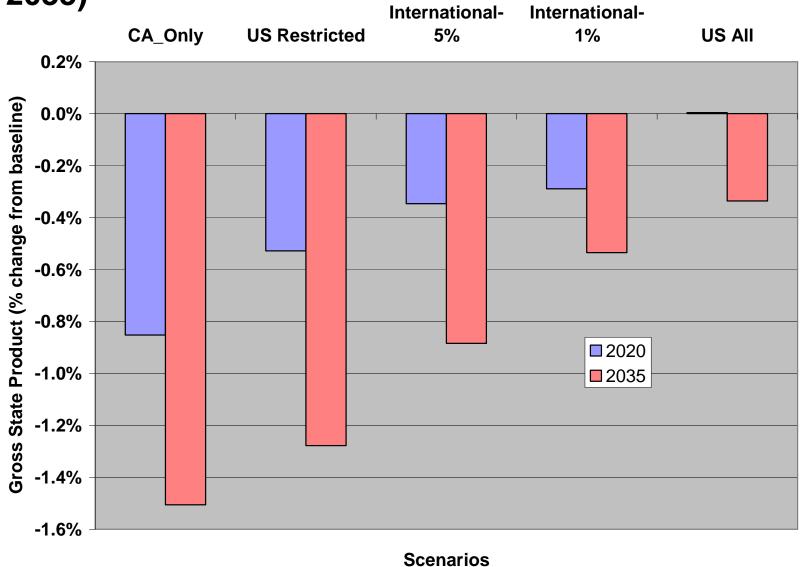


# Change in CA's gross state product in 2020 and 2035 (Billions of 2003\$s)





# Change in Statewide Gross State Product (2020 and 2035)





#### Conclusion

- The analysis shows unequivocally that including offsets lowers the economic costs of complying with AB 32
  - Could reduce overall welfare impacts by 80%
  - Placing arbitrary restrictions on the availability of offsets raises compliance costs
- The importance of offsets depends greatly on the availability of low emitting technologies
  - In the near-term, when the availability of these technologies is likely to be small, the availability of offsets is critical to contain costs.
  - If or when these technologies are prevalent, the demand for offsets will decline.
- Unlike a safety-valve where total emissions can increase, offsets (assuming they are real, additional, and permanent) will leave global emissions unchanged
- Therefore regulators need to focus on developing rules to allow offsets and to ensure that they are "real, additional, independently verifiable, permanent, enforceable, and transparent."



### **Thank You**

